

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 MARCH 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	240,678.61	6,967,857.59	28.95	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	247,632.11	7,748,366.26	31.29	724,980.68	20,929,104.76	28.87
Transportation		408,468.06	1.65		1,442,680.41	1.99
<b>Total Receipts</b>	<b>247,632.11</b>	<b>8,156,834.32</b>	<b>32.94</b>	<b>724,980.68</b>	<b>22,371,785.17</b>	<b>30.86</b>
<b>Available</b>	<b>488,310.72</b>	<b>15,124,691.91</b>	<b>30.97</b>	<b>1,052,823.72</b>	<b>31,328,517.49</b>	<b>29.76</b>
Disposed						
Consumed - Generation	158,171.00	4,899,109.47	30.97	722,684.00	21,102,935.05	29.20
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>158,171.00</b>	<b>4,899,109.47</b>	<b>30.97</b>	<b>722,684.00</b>	<b>21,102,935.05</b>	<b>29.20</b>
<b>On Hand End of Period</b>	<b>330,139.72</b>	<b>10,225,582.44</b>	<b>30.97</b>	<b>330,139.72</b>	<b>10,225,582.44</b>	<b>30.97</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	240,678.61	191,369.41	0.80	327,843.04	240,961.06	0.73
Receipts	247,632.11	190,300.00	0.77	724,980.68	577,948.57	0.80
<b>Available</b>	<b>488,310.72</b>	<b>381,669.41</b>	<b>0.78</b>	<b>1,052,823.72</b>	<b>818,909.63</b>	<b>0.78</b>
Disposed						
Consumed - Generation	158,171.00	123,626.45	0.78	722,684.00	560,866.67	0.78
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>158,171.00</b>	<b>123,626.45</b>	<b>0.78</b>	<b>722,684.00</b>	<b>560,866.67</b>	<b>0.78</b>
<b>On Hand End of Period</b>	<b>330,139.72</b>	<b>258,042.96</b>	<b>0.78</b>	<b>330,139.72</b>	<b>258,042.96</b>	<b>0.78</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	405,080.00	393,253.05	0.97	307,119.00	283,423.95	0.92
Receipts	45,042.00	45,806.35	1.02	165,320.00	177,055.20	1.07
<b>Available</b>	<b>450,122.00</b>	<b>439,059.40</b>	<b>0.98</b>	<b>472,439.00</b>	<b>460,479.15</b>	<b>0.97</b>
Disposed						
Consumed - Generation	150,945.00	147,231.75	0.98	173,262.00	168,651.50	0.97
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>150,945.00</b>	<b>147,231.75</b>	<b>0.98</b>	<b>173,262.00</b>	<b>168,651.50</b>	<b>0.97</b>
<b>On Hand End of Period</b>	<b>299,177.00</b>	<b>291,827.65</b>	<b>0.98</b>	<b>299,177.00</b>	<b>291,827.65</b>	<b>0.98</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	158,171.00	4,899,109.47	30.97	722,684.00	21,102,935.05	29.20
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
<b>OIL (Equivalent Tons of Coal)</b>	<b>858.89</b>	<b>147,231.75</b>	<b>171.42</b>	<b>987.21</b>	<b>168,651.50</b>	<b>170.84</b>
<b>GAS (Equivalent Tons of Coal)</b>						
Handling Expenses		123,626.45			560,866.67	
Ash Disposal & Other		14,330.16			48,734.15	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>159,029.89</b>	<b>5,184,297.83</b>	<b>32.60</b>	<b>723,671.21</b>	<b>21,861,187.37</b>	<b>30.24</b>

**NOTES**

BTU Per Pound of Coal As Fired 12,144  
 BTU Per Gallon of Oil 138,200  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared *[Signature]* Date 4/15/04  
 Reviewed *[Signature]* 2/15/04

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 APRIL 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	330,139.72	10,225,582.44	30.97	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	226,505.22	7,924,402.49	34.99	951,485.90	28,853,507.25	30.32
Transportation		494,942.21	2.19		1,937,622.62	2.04
<b>Total Receipts</b>	<b>226,505.22</b>	<b>8,419,344.70</b>	<b>37.17</b>	<b>951,485.90</b>	<b>30,791,129.87</b>	<b>32.36</b>
<b>Available</b>	<b>556,644.94</b>	<b>18,644,927.14</b>	<b>33.50</b>	<b>1,279,328.94</b>	<b>39,747,862.19</b>	<b>31.07</b>
Disposed						
Consumed - Generation	230,441.00	7,718,667.38	33.50	953,125.00	28,821,602.43	30.24
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>230,441.00</b>	<b>7,718,667.38</b>	<b>33.50</b>	<b>953,125.00</b>	<b>28,821,602.43</b>	<b>30.24</b>
<b>On Hand End of Period</b>	<b>326,203.94</b>	<b>10,926,259.76</b>	<b>33.50</b>	<b>326,203.94</b>	<b>10,926,259.76</b>	<b>33.50</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	330,139.72	258,042.96	0.78	327,843.04	240,961.06	0.73
Receipts	226,505.22	214,680.92	0.95	951,485.90	792,629.49	0.83
<b>Available</b>	<b>556,644.94</b>	<b>472,723.88</b>	<b>0.85</b>	<b>1,279,328.94</b>	<b>1,033,590.55</b>	<b>0.81</b>
Disposed						
Consumed - Generation	230,441.00	195,690.50	0.85	953,125.00	756,557.17	0.79
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>230,441.00</b>	<b>195,690.50</b>	<b>0.85</b>	<b>953,125.00</b>	<b>756,557.17</b>	<b>0.79</b>
<b>On Hand End of Period</b>	<b>326,203.94</b>	<b>277,033.38</b>	<b>0.85</b>	<b>326,203.94</b>	<b>277,033.38</b>	<b>0.85</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	299,177.00	291,827.65	0.98	307,119.00	283,423.95	0.92
Receipts	15,027.00	16,845.79	1.12	180,347.00	193,900.99	1.08
<b>Available</b>	<b>314,204.00</b>	<b>308,673.44</b>	<b>0.98</b>	<b>487,466.00</b>	<b>477,324.94</b>	<b>0.98</b>
Disposed						
Consumed - Generation	48,122.00	47,275.05	0.98	221,384.00	215,926.55	0.98
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>48,122.00</b>	<b>47,275.05</b>	<b>0.98</b>	<b>221,384.00</b>	<b>215,926.55</b>	<b>0.98</b>
<b>On Hand End of Period</b>	<b>266,082.00</b>	<b>261,398.39</b>	<b>0.98</b>	<b>266,082.00</b>	<b>261,398.39</b>	<b>0.98</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	230,441.00	7,718,667.38	33.50	953,125.00	28,821,602.43	30.24
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	273.68	47,275.05	172.74	1,260.89	215,926.55	171.25
GAS (Equivalent Tons of Coal)						
Handling Expenses		195,690.50			756,557.17	
Ash Disposal & Other		17,516.84			66,250.99	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>230,714.68</b>	<b>7,979,149.77</b>	<b>34.58</b>	<b>954,385.89</b>	<b>29,860,337.14</b>	<b>31.29</b>

**NOTES**

BTU Per Pound of Coal As Fired 12,159  
 BTU Per Gallon of Oil 138,300  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared 9/20/05 Date 5/14/04  
 Reviewed 2/2 3/17/04

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 MAY 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	326,203.94	10,926,259.76 ✓	33.50	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	221,428.76	8,152,903.70	36.82	1,172,914.66	37,006,410.95	31.55
Transportation		621,331.72	2.81		2,558,954.34	2.18
<b>Total Receipts</b>	<b>221,428.76</b>	<b>8,774,235.42</b>	<b>39.63</b>	<b>1,172,914.66</b>	<b>39,565,365.29</b>	<b>33.73</b>
<b>Available</b>	<b>547,632.70</b>	<b>19,700,495.18</b>	<b>35.97</b>	<b>1,500,757.70</b>	<b>48,522,097.61</b>	<b>32.33</b>
Disposed						
Consumed - Generation	249,790.00	8,985,920.48	35.97	1,202,915.00	37,807,522.91	31.43
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>249,790.00</b>	<b>8,985,920.48</b>	<b>35.97</b>	<b>1,202,915.00</b>	<b>37,807,522.91</b>	<b>31.43</b>
<b>On Hand End of Period</b>	<b>297,842.70</b>	<b>10,714,574.70 ✓</b>	<b>35.97</b>	<b>297,842.70</b>	<b>10,714,574.70 ✓</b>	<b>35.97</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	326,203.94	277,033.38 ✓	0.85	327,843.04	240,961.06	0.73
Receipts	221,428.76	219,506.15	0.99	1,172,914.66	1,012,135.64	0.86
<b>Available</b>	<b>547,632.70</b>	<b>496,539.53</b>	<b>0.91</b>	<b>1,500,757.70</b>	<b>1,253,096.70</b>	<b>0.83</b>
Disposed						
Consumed - Generation	249,790.00	226,484.59	0.91	1,202,915.00	983,041.76	0.82
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>249,790.00</b>	<b>226,484.59</b>	<b>0.91</b>	<b>1,202,915.00</b>	<b>983,041.76</b>	<b>0.82</b>
<b>On Hand End of Period</b>	<b>297,842.70</b>	<b>270,054.94 ✓</b>	<b>0.91</b>	<b>297,842.70</b>	<b>270,054.94 ✓</b>	<b>0.91</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	266,082.00	261,398.39 ✓	0.98	307,119.00	283,423.95	0.92
Receipts	59,426.00	67,243.32	1.13	239,773.00	261,144.31	1.09
<b>Available</b>	<b>325,508.00</b>	<b>328,641.71</b>	<b>1.01</b>	<b>546,892.00</b>	<b>544,568.26</b>	<b>1.00</b>
Disposed						
Consumed - Generation	7,798.00	7,872.86	1.01	229,182.00	223,799.41	0.98
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>7,798.00</b>	<b>7,872.86</b>	<b>1.01</b>	<b>229,182.00</b>	<b>223,799.41</b>	<b>0.98</b>
<b>On Hand End of Period</b>	<b>317,710.00</b>	<b>320,768.85 ✓</b>	<b>1.01</b>	<b>317,710.00</b>	<b>320,768.85</b>	<b>1.01</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	249,790.00	8,985,920.48 ✓	35.97	1,202,915.00	37,807,522.91 ✓	31.43
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
<b>OIL (Equivalent Tons of Coal)</b>	<b>44.38</b>	<b>7,872.86 ✓</b>	<b>177.40</b>	<b>1,305.27</b>	<b>223,799.41 ✓</b>	<b>171.46</b>
<b>GAS (Equivalent Tons of Coal)</b>						
Handling Expenses		226,484.59 ✓			983,041.76	
Ash Disposal & Other		33,532.71 ✓			99,783.70	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>249,834.38</b>	<b>9,253,810.64 ✓</b>	<b>37.04</b>	<b>1,204,220.27</b>	<b>39,114,147.78 ✓</b>	<b>32.48</b>

**NOTES**

BTU Per Pound of Coal As Fired 12,141  
 BTU Per Gallon of Oil 138,200  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared *[Signature]* Initials *[Signature]* Date *10/14/04*  
 Reviewed *[Signature]* *10/15/04*

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 JUNE 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	297,842.70 ✓	10,714,574.70 ✓	35.97	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	201,407.92	7,747,121.49	38.46	1,374,322.58	44,753,532.44	32.56
Transportation		499,467.27	2.48		3,058,421.61	2.23
<b>Total Receipts</b>	<b>201,407.92</b>	<b>8,246,588.76</b>	<b>40.94</b>	<b>1,374,322.58</b>	<b>47,811,954.05</b>	<b>34.79</b>
<b>Available</b>	<b>499,250.62</b>	<b>18,961,163.46</b>	<b>37.98</b>	<b>1,702,165.62</b>	<b>56,768,686.37</b>	<b>33.35</b>
Disposed						
Consumed - Generation	216,278.00	8,214,065.42	37.98	1,419,193.00	46,021,588.33	32.43
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>216,278.00</b>	<b>8,214,065.42</b>	<b>37.98</b>	<b>1,419,193.00</b>	<b>46,021,588.33</b>	<b>32.43</b>
<b>On Hand End of Period</b>	<b>282,972.62</b>	<b>10,747,098.04</b> ✓	<b>37.98</b>	<b>282,972.62</b>	<b>10,747,098.04</b> ✓	<b>37.98</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	297,842.70 ✓	270,054.94 ✓	0.91	327,843.04	240,961.06	0.73
Receipts	201,407.92	172,566.45	0.86	1,374,322.58	1,184,702.09	0.86
<b>Available</b>	<b>499,250.62</b>	<b>442,621.39</b>	<b>0.89</b>	<b>1,702,165.62</b>	<b>1,425,663.15</b>	<b>0.84</b>
Disposed						
Consumed - Generation	216,278.00	191,752.07	0.89	1,419,193.00	1,174,793.83	0.83
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>216,278.00</b>	<b>191,752.07</b>	<b>0.89</b>	<b>1,419,193.00</b>	<b>1,174,793.83</b>	<b>0.83</b>
<b>On Hand End of Period</b>	<b>282,972.62</b>	<b>250,869.32</b> ✓	<b>0.89</b>	<b>282,972.62</b>	<b>250,869.32</b> ✓	<b>0.89</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	317,710.00 ✓	320,768.85 ✓	1.01	307,119.00	283,423.95	0.92
Receipts	74,226.00	80,253.18	1.08	313,999.00	341,397.49	1.09
<b>Available</b>	<b>391,936.00</b>	<b>401,022.03</b>	<b>1.02</b>	<b>621,118.00</b>	<b>624,821.44</b>	<b>1.01</b>
Disposed						
Consumed - Generation	87,464.00	89,493.16	1.02	316,646.00	313,292.57	0.99
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>87,464.00</b>	<b>89,493.16</b>	<b>1.02</b>	<b>316,646.00</b>	<b>313,292.57</b>	<b>0.99</b>
<b>On Hand End of Period</b>	<b>304,472.00</b>	<b>311,528.87</b> ✓	<b>1.02</b>	<b>304,472.00</b>	<b>311,528.87</b> ✓	<b>1.02</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	216,278.00	8,214,065.42	37.98	1,419,193.00	46,021,588.33	32.43
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	502.83	89,493.16	177.98	1,808.10	313,292.57	173.27
GAS (Equivalent Tons of Coal)						
Handling Expenses		191,752.07			1,174,793.83	
Ash Disposal & Other		22,833.38			122,617.08	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>216,780.83</b>	<b>8,518,144.03</b> ✓	<b>39.29</b>	<b>1,421,001.10</b>	<b>47,632,291.81</b> ✓	<b>33.52</b>

NOTES

BTU Per Pound of Coal As Fired 12,037  
 BTU Per Gallon of Oil 138,400  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared ORH 7/12/04  
 Reviewed MS 7/15/04

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 JULY 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	282,972.62	10,747,098.04	37.98	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	149,519.06	5,303,334.96	35.47	1,523,841.64	50,056,867.40	32.85
Transportation		199,434.10	1.33		3,257,855.71	2.14
<b>Total Receipts</b>	<b>149,519.06</b>	<b>5,502,769.06</b>	<b>36.80</b>	<b>1,523,841.64</b>	<b>53,314,723.11</b>	<b>34.99</b>
<b>Available</b>	<b>432,491.68</b>	<b>16,249,867.10</b>	<b>37.57</b>	<b>1,851,684.68</b>	<b>62,271,455.43</b>	<b>33.63</b>
Disposed						
Consumed - Generation	240,001.00	9,017,485.57	37.57	1,659,194.00	55,039,073.90	33.17
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>240,001.00</b>	<b>9,017,485.57</b>	<b>37.57</b>	<b>1,659,194.00</b>	<b>55,039,073.90</b>	<b>33.17</b>
<b>On Hand End of Period</b>	<b>192,490.68</b>	<b>7,232,381.53</b>	<b>37.57</b>	<b>192,490.68</b>	<b>7,232,381.53</b>	<b>37.57</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	282,972.62	250,869.32	0.89	327,843.04	240,961.06	0.73
Receipts	149,519.06	177,241.31	1.19	1,523,841.64	1,361,943.40	0.89
<b>Available</b>	<b>432,491.68</b>	<b>428,110.63</b>	<b>0.99</b>	<b>1,851,684.68</b>	<b>1,602,904.46</b>	<b>0.87</b>
Disposed						
Consumed - Generation	240,001.00	237,576.98	0.99	1,659,194.00	1,412,370.81	0.85
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>240,001.00</b>	<b>237,576.98</b>	<b>0.99</b>	<b>1,659,194.00</b>	<b>1,412,370.81</b>	<b>0.85</b>
<b>On Hand End of Period</b>	<b>192,490.68</b>	<b>190,533.65</b>	<b>0.99</b>	<b>192,490.68</b>	<b>190,533.65</b>	<b>0.99</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	304,472.00	311,528.87	1.02	307,119.00	283,423.95	0.92
Receipts	59,313.00	68,587.48	1.16	373,312.00	409,984.97	1.10
<b>Available</b>	<b>363,785.00</b>	<b>380,116.35</b>	<b>1.04</b>	<b>680,431.00</b>	<b>693,408.92</b>	<b>1.02</b>
Disposed						
Consumed - Generation	93,732.00	97,940.57	1.04	410,378.00	411,233.14	1.00
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>93,732.00</b>	<b>97,940.57</b>	<b>1.04</b>	<b>410,378.00</b>	<b>411,233.14</b>	<b>1.00</b>
<b>On Hand End of Period</b>	<b>270,053.00</b>	<b>282,175.78</b>	<b>1.04</b>	<b>270,053.00</b>	<b>282,175.78</b>	<b>1.04</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	240,001.00	9,017,485.57	37.57	1,659,194.00	55,039,073.90	33.17
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
<b>OIL (Equivalent Tons of Coal)</b>	<b>544.89</b>	<b>97,940.57</b>	<b>179.74</b>	<b>2,352.89</b>	<b>411,233.14</b>	<b>174.77</b>
<b>GAS (Equivalent Tons of Coal)</b>						
Handling Expenses		237,576.98			1,412,370.81	
Ash Disposal & Other		13,882.12			136,499.20	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>240,545.89</b>	<b>9,366,885.24</b>	<b>38.94</b>	<b>1,661,546.99</b>	<b>56,999,177.05</b>	<b>34.30</b>

**NOTES**

BTU Per Pound of Coal As Fired 11,921  
 BTU Per Gallon of Oil 138,600  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared *[Signature]* Date 8/16/04  
 Reviewed *[Signature]* 8/17/04



KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 SEPTEMBER 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	170,000.64	5,536,255.41	32.57	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	181,016.03	8,779,230.59	48.50	1,870,073.63	64,318,336.54	34.39
Transportation		700,473.21	3.87		4,229,904.87	2.26
<b>Total Receipts</b>	<b>181,016.03</b>	<b>9,479,703.80</b>	<b>52.37</b>	<b>1,870,073.63</b>	<b>68,548,241.41</b>	<b>36.66</b>
<b>Available</b>	<b>351,016.67</b>	<b>15,015,959.21</b>	<b>42.78</b>	<b>2,197,916.67</b>	<b>77,504,973.73</b>	<b>35.26</b>
Disposed						
Consumed - Generation	200,204.00	8,564,426.81	42.78	2,088,161.00	71,053,442.33	34.03
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(1.00)	0.00
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>200,204.00</b>	<b>8,564,426.81</b>	<b>42.78</b>	<b>2,047,104.00</b>	<b>71,053,441.33</b>	<b>34.71</b>
<b>On Hand End of Period</b>	<b>150,812.67</b>	<b>6,451,532.40</b>	<b>42.78</b>	<b>150,812.67</b>	<b>6,451,532.40</b>	<b>42.78</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	170,000.64	171,749.19	1.01	327,843.04	240,961.06	0.73
Receipts	181,016.03	191,052.90	1.06	1,870,073.63	1,723,832.43	0.92
<b>Available</b>	<b>351,016.67</b>	<b>362,802.09</b>	<b>1.03</b>	<b>2,197,916.67</b>	<b>1,964,793.49</b>	<b>0.89</b>
Disposed						
Consumed - Generation	200,204.00	206,930.84	1.03	2,088,161.00	1,850,398.02	0.89
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(41,475.78)	1.01
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>200,204.00</b>	<b>206,930.84</b>	<b>1.03</b>	<b>2,047,104.00</b>	<b>1,808,922.24</b>	<b>0.88</b>
<b>On Hand End of Period</b>	<b>150,812.67</b>	<b>155,871.25</b>	<b>1.03</b>	<b>150,812.67</b>	<b>155,871.25</b>	<b>1.03</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	258,139.00	274,316.58	1.06	307,119.00	283,423.95	0.92
Receipts	74,786.00	108,751.13	1.45	462,930.00	539,299.87	1.16
<b>Available</b>	<b>332,925.00</b>	<b>383,067.71</b>	<b>1.15</b>	<b>770,049.00</b>	<b>822,723.82</b>	<b>1.07</b>
Disposed						
Consumed - Generation	103,909.00	117,334.04	1.13	541,033.00	556,990.15	1.03
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>103,909.00</b>	<b>117,334.04</b>	<b>1.13</b>	<b>541,033.00</b>	<b>556,990.15</b>	<b>1.03</b>
<b>On Hand End of Period</b>	<b>229,016.00</b>	<b>265,733.67</b>	<b>1.16</b>	<b>229,016.00</b>	<b>265,733.67</b>	<b>1.16</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	200,204.00	8,564,426.81	42.78	2,088,161.00	71,053,442.33	34.03
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(1.00)	0.00
OIL (Equivalent Tons of Coal)	613.05	117,334.04	191.39	3,122.45	556,990.15	178.38
GAS (Equivalent Tons of Coal)						
Handling Expenses		206,930.84			1,808,922.24	
Ash Disposal & Other		23,448.44			192,763.71	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>200,817.05</b>	<b>8,912,140.13</b>	<b>44.38</b>	<b>2,050,226.45</b>	<b>73,612,117.43</b>	<b>35.90</b>

**NOTES**

BTU Per Pound of Coal As Fired 11,780 ✓  
 BTU Per Gallon of Oil 139,000 ✓  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date  
 Prepared [Signature] 10/12/04 ✓  
 Reviewed [Signature] 10-12-04

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 OCTOBER 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	150,812.67	6,451,532.40 ✓	42.78	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	234,661.32	10,333,696.84	44.04	2,104,734.95	74,652,033.38	35.47
Transportation		0.00			4,229,904.87	2.01
<b>Total Receipts</b>	<b>234,661.32</b>	<b>10,333,696.84</b>	<b>44.04</b>	<b>2,104,734.95</b>	<b>78,881,938.25</b>	<b>37.48</b>
<b>Available</b>	<b>385,473.99</b>	<b>16,785,229.24</b>	<b>43.54</b>	<b>2,432,577.99</b>	<b>87,838,670.57</b>	<b>36.11</b>
Disposed						
Consumed - Generation	172,702.00	7,520,204.97	43.54	2,260,863.00	78,573,647.30	34.75
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(1.00)	0.00
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>172,702.00</b>	<b>7,520,204.97</b>	<b>43.54</b>	<b>2,219,806.00</b>	<b>78,573,646.30</b>	<b>35.40</b>
<b>On Hand End of Period</b>	<b>212,771.99</b>	<b>9,265,024.27</b> ✓	<b>43.54</b>	<b>212,771.99</b>	<b>9,265,024.27</b> ✓	<b>43.54</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	150,812.67	155,871.25 ✓	1.03	327,843.04	240,961.06	0.73
Receipts	234,661.32	230,288.12	0.98	2,104,734.95	1,954,120.55	0.93
<b>Available</b>	<b>385,473.99</b>	<b>386,159.37</b>	<b>1.00</b>	<b>2,432,577.99</b>	<b>2,195,081.61</b>	<b>0.90</b>
Disposed						
Consumed - Generation	172,702.00	173,012.86	1.00	2,260,863.00	2,023,410.88	0.89
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(41,475.78)	1.01
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>172,702.00</b>	<b>173,012.86</b>	<b>1.00</b>	<b>2,219,806.00</b>	<b>1,981,935.10</b>	<b>0.89</b>
<b>On Hand End of Period</b>	<b>212,771.99</b>	<b>213,146.51</b> ✓	<b>1.00</b>	<b>212,771.99</b>	<b>213,146.51</b> ✓	<b>1.00</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	229,016.00	265,733.67 ✓	1.16	307,119.00	283,423.95	0.92
Receipts	275,507.00	435,467.75	1.58	738,437.00	974,767.62	1.32
<b>Available</b>	<b>504,523.00</b>	<b>701,201.42</b>	<b>1.39</b>	<b>1,045,556.00</b>	<b>1,258,191.57</b>	<b>1.20</b>
Disposed						
Consumed - Generation	231,822.00	322,186.22	1.39	772,855.00	879,176.37	1.14
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>231,822.00</b>	<b>322,186.22</b>	<b>1.39</b>	<b>772,855.00</b>	<b>879,176.37</b>	<b>1.14</b>
<b>On Hand End of Period</b>	<b>272,701.00</b>	<b>379,015.20</b> ✓	<b>1.39</b>	<b>272,701.00</b>	<b>379,015.20</b> ✓	<b>1.39</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	172,702.00	7,520,204.97 ✓	43.54	2,260,863.00	78,573,647.30 ✓	34.75
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(1.00) ✓	0.00
OIL (Equivalent Tons of Coal)	1,353.22	322,186.22	238.09	4,475.67	879,176.37 ✓	196.43
GAS (Equivalent Tons of Coal)						
Handling Expenses		173,012.86 ✓			1,981,935.10 ✓	
Ash Disposal & Other		22,669.09 ✓			215,432.80 ✓	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>174,055.22</b>	<b>8,038,073.14</b> ✓	<b>46.18</b>	<b>2,224,281.67</b>	<b>81,650,190.57</b> ✓	<b>36.71</b>

NOTES

BTU Per Pound of Coal As Fired 11,919 ✓  
 BTU Per Gallon of Oil 139,150 ✓  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared Drace 11/10/04  
 Reviewed Brz 11/10/04

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 NOVEMBER 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	212,771.99	9,265,024.27	43.54	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	182,263.96	7,387,281.02	40.53	2,286,998.91	82,039,314.40	35.87
Transportation		0.00			4,229,904.87	1.85
<b>Total Receipts</b>	<b>182,263.96</b>	<b>7,387,281.02</b>	<b>40.53</b>	<b>2,286,998.91</b>	<b>86,269,219.27</b>	<b>37.72</b>
<b>Available</b>	<b>395,035.95</b>	<b>16,652,305.29</b>	<b>42.15</b>	<b>2,614,841.95</b>	<b>95,225,951.59</b>	<b>36.42</b>
Disposed						
Consumed - Generation	153,930.00	6,488,749.83	42.15	2,414,793.00	85,062,397.13	35.23
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(1.00)	0.00
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>153,930.00</b>	<b>6,488,749.83</b>	<b>42.15</b>	<b>2,373,736.00</b>	<b>85,062,396.13</b>	<b>35.83</b>
<b>On Hand End of Period</b>	<b>241,105.95</b>	<b>10,163,555.46</b>	<b>42.15</b>	<b>241,105.95</b>	<b>10,163,555.46</b>	<b>42.15</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	212,771.99	213,146.51	1.00	327,843.04	240,961.06	0.73
Receipts	182,263.96	174,544.62	0.96	2,286,998.91	2,128,665.17	0.93
<b>Available</b>	<b>395,035.95</b>	<b>387,691.13</b>	<b>0.98</b>	<b>2,614,841.95</b>	<b>2,369,626.23</b>	<b>0.91</b>
Disposed						
Consumed - Generation	153,930.00	151,066.90	0.98	2,414,793.00	2,174,477.78	0.90
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(41,475.78)	1.01
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>153,930.00</b>	<b>151,066.90</b>	<b>0.98</b>	<b>2,373,736.00</b>	<b>2,133,002.00</b>	<b>0.90</b>
<b>On Hand End of Period</b>	<b>241,105.95</b>	<b>236,624.23</b>	<b>0.98</b>	<b>241,105.95</b>	<b>236,624.23</b>	<b>0.98</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	272,701.00	379,015.20	1.39	307,119.00	283,423.95	0.92
Receipts	119,412.00	181,310.69	1.52	857,849.00	1,156,078.31	1.35
<b>Available</b>	<b>392,113.00</b>	<b>560,325.89</b>	<b>1.43</b>	<b>1,164,968.00</b>	<b>1,439,502.26</b>	<b>1.24</b>
Disposed						
Consumed - Generation	122,060.00	174,423.74	1.43	894,915.00	1,053,600.11	1.18
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>122,060.00</b>	<b>174,423.74</b>	<b>1.43</b>	<b>894,915.00</b>	<b>1,053,600.11</b>	<b>1.18</b>
<b>On Hand End of Period</b>	<b>270,053.00</b>	<b>385,902.15</b>	<b>1.43</b>	<b>270,053.00</b>	<b>385,902.15</b>	<b>1.43</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	153,930.00	6,488,749.83	42.15	2,414,793.00	85,062,397.13	35.23
Storage Pile Survey Adjustment	0.00	0.00		(41,057.00)	(1.00)	0.00
<b>OIL (Equivalent Tons of Coal)</b>	<b>711.52</b>	<b>174,423.74</b>	<b>245.14</b>	<b>5,187.19</b>	<b>1,053,600.11</b>	<b>203.12</b>
<b>GAS (Equivalent Tons of Coal)</b>						
Handling Expenses		151,066.90			2,133,002.00	
Ash Disposal & Other		25,690.62			241,123.41	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>154,641.52</b>	<b>6,839,931.09</b>	<b>44.23</b>	<b>2,378,923.19</b>	<b>88,490,121.65</b>	<b>37.20</b>

**NOTES**

BTU Per Pound of Coal As Fired 11,944 ✓  
 BTU Per Gallon of Oil 139,250 ✓  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared Initials Date  
 Reviewed P72 12/12/04

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 DECEMBER 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	241,105.95	10,163,555.46	42.15	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	132,848.08	5,187,892.53	39.05	2,419,846.99	87,227,206.93	36.05
Transportation		0.00			4,229,904.87	1.75
<b>Total Receipts</b>	<b>132,848.08</b>	<b>5,187,892.53</b>	<b>39.05</b>	<b>2,419,846.99</b>	<b>91,457,111.80</b>	<b>37.79</b>
<b>Available</b>	<b>373,954.03</b>	<b>15,351,447.99</b>	<b>41.05</b>	<b>2,747,690.03</b>	<b>100,413,844.12</b>	<b>36.54</b>
Disposed						
Consumed - Generation	219,747.00	9,373,835.68	42.66	2,634,540.00	94,436,232.81	35.85
Storage Pile Survey Adjustment	14,076.00	1.00	0.00	(26,981.00)	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>233,823.00</b>	<b>9,373,836.68</b>	<b>40.09</b>	<b>2,607,559.00</b>	<b>94,436,232.81</b>	<b>36.22</b>
<b>On Hand End of Period</b>	<b>140,131.03</b>	<b>5,977,611.31</b>	<b>42.66</b>	<b>140,131.03</b>	<b>5,977,611.31</b>	<b>42.66</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	241,105.95	236,624.23	0.98	327,843.04	240,961.06	0.73
Receipts	132,848.08	152,677.32	1.15	2,419,846.99	2,281,342.49	0.94
<b>Available</b>	<b>373,954.03</b>	<b>389,301.55</b>	<b>1.04</b>	<b>2,747,690.03</b>	<b>2,522,303.55</b>	<b>0.92</b>
Disposed						
Consumed - Generation	219,747.00	228,756.63	1.04	2,634,540.00	2,403,234.41	0.91
Storage Pile Survey Adjustment	14,076.00	14,653.12	1.04	(26,981.00)	(26,822.66)	0.99
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>233,823.00</b>	<b>243,409.75</b>	<b>1.04</b>	<b>2,607,559.00</b>	<b>2,376,411.75</b>	<b>0.91</b>
<b>On Hand End of Period</b>	<b>140,131.03</b>	<b>145,891.80</b>	<b>1.04</b>	<b>140,131.03</b>	<b>145,891.80</b>	<b>1.04</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	270,053.00	385,902.15	1.43	307,119.00	283,423.95	0.92
Receipts	149,620.00	202,747.08	1.36	1,007,469.00	1,358,825.39	1.35
<b>Available</b>	<b>419,673.00</b>	<b>588,649.23</b>	<b>1.40</b>	<b>1,314,588.00</b>	<b>1,642,249.34</b>	<b>1.25</b>
Disposed						
Consumed - Generation	115,201.00	161,580.92	1.40	1,010,116.00	1,215,181.03	1.20
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>115,201.00</b>	<b>161,580.92</b>	<b>1.40</b>	<b>1,010,116.00</b>	<b>1,215,181.03</b>	<b>1.20</b>
<b>On Hand End of Period</b>	<b>304,472.00</b>	<b>427,068.31</b>	<b>1.40</b>	<b>304,472.00</b>	<b>427,068.31</b>	<b>1.40</b>
<b>CHARGES TO ACCOUNT 501 - FUEL</b>						
<b>COAL</b>						
Consumed - Generation	219,747.00	9,373,835.68	42.66	2,634,540.00	94,436,232.81	35.85
Storage Pile Survey Adjustment	14,076.00	1.00	0.00	(26,981.00)	0.00	
<b>OIL (Equivalent Tons of Coal)</b>	<b>675.94</b>	<b>161,580.92</b>	<b>239.05</b>	<b>5,863.13</b>	<b>1,215,181.03</b>	<b>207.26</b>
<b>GAS (Equivalent Tons of Coal)</b>						
Handling Expenses		243,409.75			2,376,411.75	
Ash Disposal & Other		23,210.05			264,333.46	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>234,498.94</b>	<b>9,802,037.40</b>	<b>41.80</b>	<b>2,613,422.13</b>	<b>98,292,159.05</b>	<b>37.61</b>

NOTES

BTU Per Pound of Coal As Fired 11,879  
 BTU Per Gallon of Oil 139,400  
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared Initials Date  
 [Signature] [Signature] 11/10/05  
 Reviewed [Signature] 11/10/05

KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 JANUARY 2005

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	140,131.03	5,977,611.31	42.66	140,131.03	5,977,611.31	42.66
Receipts						
FOB Mine	267,479.62	11,689,006.88	43.70	267,479.62	11,689,006.88	43.70
Transportation		171,751.22	0.64		171,751.22	0.64
<b>Total Receipts</b>	<b>267,479.62</b>	<b>11,860,758.10</b>	<b>44.34</b>	<b>267,479.62</b>	<b>11,860,758.10</b>	<b>44.34</b>
<b>Available</b>	<b>407,610.65</b>	<b>17,838,369.41</b>	<b>43.76</b>	<b>407,610.65</b>	<b>17,838,369.41</b>	<b>43.76</b>
Disposed						
Consumed - Generation	207,404.00	9,076,683.48	43.76	207,404.00	9,076,683.48	43.76
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>207,404.00</b>	<b>9,076,683.48</b>	<b>43.76</b>	<b>207,404.00</b>	<b>9,076,683.48</b>	<b>43.76</b>
<b>On Hand End of Period</b>	<b>200,206.65</b>	<b>8,761,685.93</b>	<b>43.76</b>	<b>200,206.65</b>	<b>8,761,685.93</b>	<b>43.76</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	140,131.03	145,891.80	1.04	140,131.03	145,891.80	1.04
Receipts	267,479.62	158,824.83	0.59	267,479.62	158,824.83	0.59
<b>Available</b>	<b>407,610.65</b>	<b>304,716.63</b>	<b>0.75</b>	<b>407,610.65</b>	<b>304,716.63</b>	<b>0.75</b>
Disposed						
Consumed - Generation	207,404.00	155,055.23	0.75	207,404.00	155,055.23	0.75
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>207,404.00</b>	<b>155,055.23</b>	<b>0.75</b>	<b>207,404.00</b>	<b>155,055.23</b>	<b>0.75</b>
<b>On Hand End of Period</b>	<b>200,206.65</b>	<b>149,661.40</b>	<b>0.75</b>	<b>200,206.65</b>	<b>149,661.40</b>	<b>0.75</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	304,472.00	427,068.31	1.40	304,472.00	427,068.31	1.40
Receipts	104,739.00	143,239.32	1.37	104,739.00	143,239.32	1.37
<b>Available</b>	<b>409,211.00</b>	<b>570,307.63</b>	<b>1.39</b>	<b>409,211.00</b>	<b>570,307.63</b>	<b>1.39</b>
Disposed						
Consumed - Generation	129,891.00	181,029.09	1.39	129,891.00	181,029.09	1.39
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>129,891.00</b>	<b>181,029.09</b>	<b>1.39</b>	<b>129,891.00</b>	<b>181,029.09</b>	<b>1.39</b>
<b>On Hand End of Period</b>	<b>279,320.00</b>	<b>389,278.54</b>	<b>1.39</b>	<b>279,320.00</b>	<b>389,278.54</b>	<b>1.39</b>
<b>CHARGES TO ACCOUNT 501- FUEL</b>						
<b>COAL</b>						
Consumed - Generation	207,404.00	9,076,683.48	43.76	207,404.00	9,076,683.48	43.76
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
<b>OIL (Equivalent Tons of Coal)</b>	<b>759.35</b>	<b>181,029.09</b>	<b>238.40</b>	<b>759.35</b>	<b>181,029.09</b>	<b>238.40</b>
<b>GAS (Equivalent Tons of Coal)</b>						
Handling Expenses		155,055.23			155,055.23	
Ash Disposal & Other		11,952.95			11,952.95	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>208,163.35</b>	<b>9,424,720.75</b>	<b>45.28</b>	<b>208,163.35</b>	<b>9,424,720.75</b>	<b>45.28</b>

**NOTES**

BTU Per Pound of Coal As Fired  
 BTU Per Gallon of Oil  
 BTU Per Decatherm of Gas

11,944 ✓  
 139,650 ✓

This Page Excludes Deferred Fuel and In Transit Coal

Prepared [Signature] Initials [Signature] Date 2/14/05  
 Reviewed [Signature] Date 2/14/05





KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 APRIL 2005

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COS
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	169,902.92	7,622,115.30	44.86	140,131.03	5,977,611.31	42.6
Receipts						
FOB Mine	211,245.12	9,541,641.70	45.17	974,301.01	42,888,408.20	44.0
Transportation		144,146.92	0.68		738,652.59	0.7
Total Receipts	211,245.12	9,685,788.62	45.85	974,301.01	43,627,060.79	44.7
Total Available	381,148.04	17,307,903.92	45.41	1,114,432.04	49,604,672.10	44.5
Disposed						
Consumed - Generation	233,141.00	10,586,909.50	45.41	966,425.00	42,883,677.68	44.37
Storage Pile Survey Adjustment	0.00	0.00				
Other	0.00	0.00		0.00	0.00	
Total Disposed	233,141.00	10,586,909.50	45.41	966,425.00	42,883,677.68	44.37
On Hand End of Period	148,007.04	6,720,994.42	45.41	148,007.04	6,720,994.42	45.41
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	169,902.92	126,064.36	0.74	140,131.03	145,891.80	1.04
Receipts	211,245.12	270,881.45	1.28	974,301.01	801,021.19	0.82
Available	381,148.04	396,945.81	1.04	1,114,432.04	946,912.99	0.85
Disposed						
Consumed - Generation	233,141.00	242,793.03	1.04	966,425.00	792,760.21	0.82
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	233,141.00	242,793.03	1.04	966,425.00	792,760.21	0.82
On Hand End of Period	148,007.04	154,152.78	1.04	148,007.04	154,152.78	1.04
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	259,463.00	363,170.74	1.40	304,472.00	427,068.31	1.40
Receipts	0.00	0.00		104,739.00	144,925.36	1.38
Available	259,463.00	363,170.74	1.40	409,211.00	571,993.67	1.40
Disposed						
Consumed - Generation	62,218.00	87,086.53	1.40	211,966.00	295,909.46	1.40
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	62,218.00	87,086.53	1.40	211,966.00	295,909.46	1.40
On Hand End of Period	197,245.00	276,084.21	1.40	197,245.00	276,084.21	1.40
<b>CHARGES TO ACCOUNT 501 - FUEL</b>						
COAL						
Consumed - Generation	233,141.00	10,586,909.50	45.41	966,425.00	42,883,677.68	44.37
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	359.80	87,086.53	242.04	1,234.48	295,909.46	239.70
GAS (Equivalent Tons of Coal)						
Handling Expenses		242,793.03			792,760.21	
Ash Disposal & Other		25,017.34			64,116.90	
Ash Sales		0.00			0.00	
Total Charges to Account 501 - Fuel	233,500.80	10,941,806.40	46.86	967,659.48	44,036,464.25	45.51

NOTES

BTU Per Pound of Coal As Fired  
 BTU Per Gallon of Oil  
 BTU Per Decaltherm of Gas

12,044  
 139,300

This Page Excludes Deferred Fuel and In Transit Coal

Prepared Initials Data  
 Reviewed [Signature]



KENTUCKY POWER COMPANY  
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF  
 BIG SANDY  
 JUNE 2005

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
<b>FUEL STOCK - COAL</b>						
On Hand Beginning of Period	204,093.92	9,736,724.67	47.71	140,131.03	5,977,611.31	42.66
Receipts						
FOB Mine	243,518.40	12,140,870.67	49.86	1,472,239.29	67,382,059.97	45.77
Transportation		199,287.44	0.82		1,062,781.44	0.72
<b>Total Receipts</b>	<b>243,518.40</b>	<b>12,340,158.11</b>	<b>50.67</b>	<b>1,472,239.29</b>	<b>68,444,841.41</b>	<b>46.49</b>
<b>Total Available</b>	<b>447,612.32</b>	<b>22,076,882.78</b>	<b>49.32</b>	<b>1,612,370.32</b>	<b>74,422,452.72</b>	<b>46.16</b>
Disposed						
Consumed - Generation	240,466.00	11,860,119.78	49.32	1,405,224.00	64,205,689.72	45.69
Storage Pile Survey Adjustment	0.00	0.00				
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>240,466.00</b>	<b>11,860,119.78</b>	<b>49.32</b>	<b>1,405,224.00</b>	<b>64,205,689.72</b>	<b>45.69</b>
<b>On Hand End of Period</b>	<b>207,146.32</b>	<b>10,216,763.00</b>	<b>49.32</b>	<b>207,146.32</b>	<b>10,216,763.00</b>	<b>49.32</b>
<b>FUEL STOCK - HANDLING</b>						
On Hand Beginning of Period	204,093.92	180,887.74	0.89	140,131.03	145,891.80	1.04
Receipts	243,518.40	155,591.33	0.64	1,472,239.29	1,111,530.10	0.75
<b>Available</b>	<b>447,612.32</b>	<b>336,479.07</b>	<b>0.75</b>	<b>1,612,370.32</b>	<b>1,257,421.90</b>	<b>0.78</b>
Disposed						
Consumed - Generation	240,466.00	180,758.29	0.75	1,405,224.00	1,101,701.12	0.78
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>240,466.00</b>	<b>180,758.29</b>	<b>0.75</b>	<b>1,405,224.00</b>	<b>1,101,701.12</b>	<b>0.78</b>
<b>On Hand End of Period</b>	<b>207,146.32</b>	<b>155,720.78</b>	<b>0.75</b>	<b>207,146.32</b>	<b>155,720.78</b>	<b>0.75</b>
<b>FUEL STOCK - OIL</b>						
On Hand Beginning of Period	254,168.00	356,955.74	1.40	304,472.00	427,068.31	1.40
Receipts	0.00	10,309.13		164,282.00	239,785.55	1.46
<b>Available</b>	<b>254,168.00</b>	<b>367,264.87</b>	<b>1.44</b>	<b>468,754.00</b>	<b>666,853.86</b>	<b>1.42</b>
Disposed						
Consumed - Generation	52,952.00	76,515.64	1.45	267,538.00	376,104.63	1.41
Consumed - Other	0.00	0.00		0.00	0.00	
<b>Total Disposed</b>	<b>52,952.00</b>	<b>76,515.64</b>	<b>1.45</b>	<b>267,538.00</b>	<b>376,104.63</b>	<b>1.41</b>
<b>On Hand End of Period</b>	<b>201,216.00</b>	<b>290,749.23</b>	<b>1.44</b>	<b>201,216.00</b>	<b>290,749.23</b>	<b>1.44</b>
<b>CHARGES TO ACCOUNT 501 - FUEL</b>						
<b>COAL</b>						
Consumed - Generation	240,466.00	11,860,119.78	49.32	1,405,224.00	64,205,689.72	45.69
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
<b>OIL (Equivalent Tons of Coal)</b>	<b>305.64</b>	<b>76,515.64</b>	<b>250.35</b>	<b>1,555.28</b>	<b>376,104.63</b>	<b>241.82</b>
<b>GAS (Equivalent Tons of Coal)</b>						
Handling Expenses		180,758.29			1,101,701.12	
Ash Disposal & Other		3,179.01			81,001.25	
Ash Sales		0.00			0.00	
<b>Total Charges to Account 501 - Fuel</b>	<b>240,771.64</b>	<b>12,120,572.72</b>	<b>50.34</b>	<b>1,406,779.28</b>	<b>65,764,496.72</b>	<b>46.75</b>

NOTES

BTU Per Pound of Coal As Fired  
 BTU Per Gallon of Oil  
 BTU Per Decatherm of Gas

12,093 ✓  
 139,600 ✓

This Page Excludes Deferred Fuel and In Transit Coal

Prepared Initials Date  
 Reviewed                      7/12/05

PERIOD: JUN 2001  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	80.47	83.28	82.76
NET OUTPUT FACTOR	85.73	89.14	89.29
NET GENERATION (MWH)	614,139	3,834,663	7,684,533
AUXILIARY POWER (MWH)	28,405	172,548	344,528
HEAT RATE (BTU/KWH)	9,431		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,457	9,426
HEAT RATE - DESIGN	9,179	9,043	9,063
HEAT RATE - DEVIATION	252	414	363
LBS COAL PER KWH NET	.80	.79	.79

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	266,396	1,515,573	2,779,352
DISPOSED (TONS):			
ELECTRICAL GENERATION	244,865	1,519,132	3,052,724
STORAGE PILE ADJUSTMENT			-33,426
BTU/LB AS FIRED	11,810	11,915	11,975
OIL: DISPOSED (GALS):			
START-UP	18,983	127,990	250,193
STABILIZING	41,854	190,438	428,419
GENERATING		10,628	25,580
AUX GENERATING		129,629	273,120
AUX NON-GENERATING	275	851	1,921
TOTAL DISPOSED	60,837	458,685	977,312
NON-GENERATING			
BTU/GAL OIL	139,800	139,623	139,624
TOTAL FUEL GENERATING TONS	245,222	1,521,819	3,024,995

THIS DOCUMENT CONTAINS INFORMATION THAT IS CONSIDERED PROPRIETARY AND CONFIDENTIAL IN REGARDS TO POWER GENERATION SYSTEM OPERATIONS. THIS INFORMATION IS PROVIDED STRICTLY FOR USE BY AEP PERSONNEL OR LEGAL ENTITIES WITH A NEED FOR THIS INFORMATION AND IS SOLELY THE USE OF THE INTENDED RECIPIENT(S). THE DISSEMINATION, DISTRIBUTION OR COPYING OF THIS INFORMATION IS STRICTLY PROHIBITED WITHOUT THE PRIOR PERMISSION OF THE ORIGINATOR. UNAUTHORIZED RECEIPT OF THIS INFORMATION IS NOT A WAIVER OF CONFIDENTIALITY.

KPSC Case No. 2005-00341  
 Commission Staff First Set Data Request  
 Order Dated September 21, 2005  
 Item 9  
 Page 66 of 114

PERIOD: JUL 2001  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	84.30	83.43	82.97
NET OUTPUT FACTOR	84.29	88.39	89.35
NET GENERATION (MWH)	664,795	4,499,458	7,704,694
AUXILIARY POWER (MWH)	31,017	203,565	345,276
HEAT RATE (BTU/KWH)	9,399		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,449	9,408
HEAT RATE - DESIGN	9,206	9,067	9,064
HEAT RATE - DEVIATION	193	382	344
LBS COAL PER KWH NET	.80	.79	.79

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	272,638	1,788,211	2,892,050
DISPOSED (TONS):			
ELECTRICAL GENERATION	264,540	1,783,672	3,059,606
STORAGE PILE ADJUSTMENT			-33,426
BTU/LB AS FIRED	11,801	11,899	11,957
OIL: DISPOSED (GALS):			
START-UP		127,990	241,436
STABILIZING	30,371	220,809	401,071
GENERATING	672	11,300	26,252
AUX GENERATING		129,629	273,120
AUX NON-GENERATING	64	915	1,837
TOTAL DISPOSED	31,043	489,728	941,879
NON-GENERATING			
BTU/GAL OIL	139,750	139,630	139,655
TOTAL FUEL GENERATING TONS	264,724	1,786,546	3,031,681

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KPSC Case No. 2005-00341  
 Commission Staff First Set Data Request  
 Order Dated September 21, 2005  
 Item 9  
 Page 67 of 114

PERIOD: AUG 2001  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	80.78	83.09	82.75
NET OUTPUT FACTOR	83.78	87.79	89.20
NET GENERATION (MWH)	637,058	5,136,516	7,684,219
AUXILIARY POWER (MWH)	30,285	233,850	345,277
HEAT RATE (BTU/KWH)	9,392		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,442	9,395
HEAT RATE - DESIGN	9,213	9,085	9,066
HEAT RATE - DEVIATION	179	357	329
LBS COAL PER KWH NET	.79	.79	.79

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	270,342	2,058,553	2,989,713
DISPOSED (TONS):			
ELECTRICAL GENERATION	252,100	2,035,772	3,052,994
STORAGE PILE ADJUSTMENT			-33,426
BTU/LB AS FIRED	11,853	11,893	11,935
OIL: DISPOSED (GALS):			
START-UP	7,615	135,605	243,139
STABILIZING	30,072	250,881	391,764
GENERATING	13,392	24,692	39,644
AUX GENERATING		129,629	273,120
AUX NON-GENERATING	98	1,013	1,784
TOTAL DISPOSED	51,079	540,807	947,667
NON-GENERATING			
BTU/GAL OIL	139,750	139,642	139,677
TOTAL FUEL GENERATING TONS	252,401	2,038,947	3,025,114

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PERIOD: SEP 2001  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	80.92	82.85	82.11
NET OUTPUT FACTOR	84.05	87.37	88.79
NET GENERATION (MWH)	617,559	5,754,075	7,624,238
AUXILIARY POWER (MWH)	28,950	262,800	343,999
HEAT RATE (BTU/KWH)	9,545		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,453	9,392
HEAT RATE - DESIGN	9,127	9,090	9,068
HEAT RATE - DEVIATION	418	363	324
LBS COAL PER KWH NET	.80	.79	.79

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	319,768	2,378,321	3,066,760
DISPOSED (TONS):			
ELECTRICAL GENERATION	246,907	2,282,679	3,031,507
STORAGE PILE ADJUSTMENT			-33,426
BTU/LB AS FIRED	11,923	11,896	11,923
OIL: DISPOSED (GALS):			
START-UP	16,007	151,612	259,146
STABILIZING	32,930	283,811	389,531
GENERATING		24,692	39,644
AUX GENERATING		129,629	273,120
AUX NON-GENERATING	29	1,042	1,678
TOTAL DISPOSED	48,937	589,744	961,441
NON-GENERATING			
BTU/GAL OIL	139,600	139,638	139,676
TOTAL FUEL GENERATING TONS	247,194	2,286,140	3,003,712

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PERIOD: OCT 2001  
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PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	79.58	82.52	83.43
NET OUTPUT FACTOR	79.58	86.54	87.79
NET GENERATION (MWH)	627,617	6,381,692	7,746,627
AUXILIARY POWER (MWH)	30,473	293,273	352,409
HEAT RATE (BTU/KWH)	9,822		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,489	9,410
HEAT RATE - DESIGN	9,088	9,089	9,067
HEAT RATE - DEVIATION	734	400	343
LBS COAL PER KWH NET	.82	.80	.79

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	409,814	2,788,135	3,254,549
DISPOSED (TONS):			
ELECTRICAL GENERATION	256,052	2,538,731	3,087,030
STORAGE PILE ADJUSTMENT			-33,426
BTU/LB AS FIRED	12,028	11,910	11,920
OIL: DISPOSED (GALS):			
START-UP		151,612	198,007
STABILIZING	33,715	317,526	377,560
GENERATING		24,692	39,644
AUX GENERATING		129,629	184,137
AUX NON-GENERATING	42	1,084	1,633
TOTAL DISPOSED	33,715	623,459	799,348
NON-GENERATING			
BTU/GAL OIL	140,600	139,690	139,733
TOTAL FUEL GENERATING TONS	256,249	2,542,386	3,058,288

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PERIOD: NOV 2001  
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PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	53.73	79.93	80.87
NET OUTPUT FACTOR	87.69	86.61	87.29
NET GENERATION (MWH)	410,084	6,791,776	7,509,710
AUXILIARY POWER (MWH)	18,056	311,329	342,495
HEAT RATE (BTU/KWH)	9,448		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,476	9,491
HEAT RATE - DESIGN	9,063	9,088	9,075
HEAT RATE - DEVIATION	385	388	416
LBS COAL PER KWH NET	.78	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	197,975	2,986,110	3,197,923
DISPOSED (TONS):			
ELECTRICAL GENERATION	160,103	2,698,834	2,988,895
STORAGE PILE ADJUSTMENT	-3,046	-3,046	-3,046
BTU/LB AS FIRED	12,045	11,918	11,917
OIL: DISPOSED (GALS):			
START-UP	34,852	186,464	197,541
STABILIZING	34,445	351,971	379,066
GENERATING	11,196	35,888	37,088
AUX GENERATING	45,850	175,479	175,479
AUX NON-GENERATING	64	1,148	1,490
TOTAL DISPOSED	126,343	749,802	789,174
NON-GENERATING			
BTU/GAL OIL	139,800	139,709	139,715
TOTAL FUEL GENERATING TONS	157,792	2,700,183	2,990,475

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(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	89.69	80.76	80.76
NET OUTPUT FACTOR	89.68	86.89	86.89
NET GENERATION (MWH)	707,328	7,499,104	7,499,104
AUXILIARY POWER (MWH)	31,662	342,991	342,991
HEAT RATE (BTU/KWH)	9,629		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,490	9,490
HEAT RATE - DESIGN	8,962	9,076	9,076
HEAT RATE - DEVIATION	667	414	414
LBS COAL PER KWH NET	.81	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	249,737	3,235,847	3,235,847
DISPOSED (TONS):			
ELECTRICAL GENERATION	285,688	2,984,522	2,984,522
STORAGE PILE ADJUSTMENT		-3,046	-3,046
BTU/LB AS FIRED	11,915	11,918	11,918
OIL: DISPOSED (GALS):			
START-UP		186,464	186,464
STABILIZING	19,403	371,374	371,374
GENERATING		35,888	35,888
AUX GENERATING		175,479	175,479
AUX NON-GENERATING		1,148	1,148
TOTAL DISPOSED	19,403	769,205	769,205
NON-GENERATING			
BTU/GAL OIL	139,800	139,711	139,711
TOTAL FUEL GENERATING TONS	285,802	2,985,984	2,985,984

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PERIOD: JAN 2002  
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PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	91.30	91.30	80.52
NET OUTPUT FACTOR	91.30	91.30	86.64
NET GENERATION (MWH)	720,056	720,056	7,477,123
AUXILIARY POWER (MWH)	32,107	32,107	342,463
HEAT RATE (BTU/KWH)	9,494		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,494	9,501
HEAT RATE - DESIGN	8,953	8,953	9,077
HEAT RATE - DEVIATION	541	541	424
LBS COAL PER KWH NET	.80	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	288,919	288,919	3,255,710
DISPOSED (TONS):			
ELECTRICAL GENERATION	286,394	286,394	2,980,177
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,933	11,933	11,913
OIL: DISPOSED (GALS):			
START-UP			186,464
STABILIZING	8,560	8,560	372,095
GENERATING			35,888
AUX GENERATING			175,479
AUX NON-GENERATING	44	44	1,088
TOTAL DISPOSED	8,560	8,560	769,926
NON-GENERATING			
BTU/GAL OIL	139,800	139,800	139,711
TOTAL FUEL GENERATING TONS	286,444	286,444	2,981,645

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PERIOD: FEB 2002  
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PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	88.42	89.94	80.67
NET OUTPUT FACTOR	91.47	91.38	86.63
NET GENERATION (MWH)	629,853	1,349,909	7,490,388
AUXILIARY POWER (MWH)	28,028	60,135	343,068
HEAT RATE (BTU/KWH)	9,350		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,427	9,492
HEAT RATE - DESIGN	8,978	8,965	9,076
HEAT RATE - DEVIATION	372	462	416
LBS COAL PER KWH NET	.79	.79	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	299,699	588,618	3,326,630
DISPOSED (TONS):			
ELECTRICAL GENERATION	247,657	534,051	2,982,470
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,868	11,903	11,915
OIL: DISPOSED (GALS):			
START-UP	20,568	20,568	182,342
STABILIZING	24,227	32,787	362,597
GENERATING			35,888
AUX GENERATING	30,901	30,901	171,431
AUX NON-GENERATING	54	98	966
TOTAL DISPOSED	75,696	84,256	752,258
NON-GENERATING			
BTU/GAL OIL	139,850	139,845	139,720
TOTAL FUEL GENERATING TONS	248,103	534,545	2,983,835

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B I G   S A N D Y   P L A N T

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	73.51	84.28	79.85
NET OUTPUT FACTOR	85.65	89.58	86.26
NET GENERATION (MWH)	579,701	1,929,610	7,414,245
AUXILIARY POWER (MWH)	26,813	86,948	340,575
HEAT RATE (BTU/KWH)	9,185		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,354	9,467
HEAT RATE - DESIGN	9,014	8,980	9,078
HEAT RATE - DEVIATION	171	374	389
LBS COAL PER KWH NET	.78	.79	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	273,107	861,725	3,315,335
DISPOSED (TONS):			
ELECTRICAL GENERATION	226,548	760,599	2,947,710
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,725	11,850	11,902
OIL: DISPOSED (GALS):			
START-UP	16,480	37,048	152,264
STABILIZING	45,846	78,633	373,075
GENERATING			35,888
AUX GENERATING	22,350	53,251	162,364
AUX NON-GENERATING	40	138	963
TOTAL DISPOSED	84,676	168,932	723,591
NON-GENERATING			
BTU/GAL OIL	139,750	139,798	139,735
TOTAL FUEL GENERATING TONS	227,053	761,596	2,948,913

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PERIOD: APR 2002  
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PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	58.74	77.89	78.49
NET OUTPUT FACTOR	83.39	88.34	85.87
NET GENERATION (MWH)	448,286	2,377,896	7,288,304
AUXILIARY POWER (MWH)	21,579	108,527	336,700
HEAT RATE (BTU/KWH)	9,463		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,375	9,456
HEAT RATE - DESIGN	9,064	8,996	9,079
HEAT RATE - DEVIATION	399	379	377
LBS COAL PER KWH NET	.80	.79	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	290,685	1,152,410	3,390,373
DISPOSED (TONS):			
ELECTRICAL GENERATION	177,997	938,596	2,897,136
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,881	11,856	11,891
OIL: DISPOSED (GALS):			
START-UP	22,766	59,814	137,271
STABILIZING	13,805	92,438	344,708
GENERATING			35,888
AUX GENERATING	53,359	106,610	152,460
AUX NON-GENERATING	88	226	838
TOTAL DISPOSED	89,930	258,862	670,327
NON-GENERATING			
BTU/GAL OIL	139,850	139,816	139,822
TOTAL FUEL GENERATING TONS	178,526	940,122	2,898,031

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PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	72.96	76.88	77.88
NET OUTPUT FACTOR	87.70	88.22	86.17
NET GENERATION (MWH)	575,430	2,953,326	7,231,906
AUXILIARY POWER (MWH)	27,128	135,655	334,503
HEAT RATE (BTU/KWH)	9,463		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,392	9,463
HEAT RATE - DESIGN	9,071	9,010	9,075
HEAT RATE - DEVIATION	392	382	388
LBS COAL PER KWH NET	.80	.79	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	247,369	1,399,779	3,386,449
DISPOSED (TONS):			
ELECTRICAL GENERATION	229,155	1,167,751	2,878,006
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,855	11,856	11,886
OIL: DISPOSED (GALS):			
START-UP	31,614	91,428	168,885
STABILIZING	52,936	145,374	368,164
GENERATING			25,260
AUX GENERATING		106,610	152,460
AUX NON-GENERATING		226	798
TOTAL DISPOSED	84,550	343,412	714,769
NON-GENERATING			
BTU/GAL OIL	139,850	139,825	139,829
TOTAL FUEL GENERATING TONS	229,648	1,169,775	2,879,164

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PROGRAM ID: GADP908

AMERICAN ELECTRIC POWER  
GENERATING AVAILABILITY DATA SYSTEM

PAGE: 1  
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PERIOD: JUN 2002  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	83.22	77.93	78.11
NET OUTPUT FACTOR	85.79	87.78	86.17
NET GENERATION (MWH)	635,120	3,588,446	7,252,887
AUXILIARY POWER (MWH)	30,154	165,809	336,252
HEAT RATE (BTU/KWH)	9,518		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,414	9,470
HEAT RATE - DESIGN	9,196	9,043	9,077
HEAT RATE - DEVIATION	322	371	393
LBS COAL PER KWH NET	.80	.79	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	214,910	1,614,689	3,334,963
DISPOSED (TONS):			
ELECTRICAL GENERATION	252,541	1,420,292	2,885,682
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,953	11,873	11,899
OIL: DISPOSED (GALS):			
START-UP	13,437	104,865	163,339
STABILIZING	35,133	180,507	361,443
GENERATING	5,705	5,705	30,965
AUX GENERATING		106,610	152,460
AUX NON-GENERATING		226	523
TOTAL DISPOSED	54,275	397,687	708,207
NON-GENERATING			
BTU/GAL OIL	139,900	139,835	139,837
TOTAL FUEL GENERATING TONS	252,859	1,422,633	2,886,797

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PERIOD: JUL 2002  
(TOTALS)PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	86.28	79.15	78.28
NET OUTPUT FACTOR	86.28	87.54	86.36
NET GENERATION (MWH)	680,477	4,268,923	7,268,569
AUXILIARY POWER (MWH)	32,497	198,306	337,732
HEAT RATE (BTU/KWH)	9,753		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,468	9,503
HEAT RATE - DESIGN	9,212	9,070	9,078
HEAT RATE - DEVIATION	541	398	425
LBS COAL PER KWH NET	.81	.80	.80

## PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	177,061	1,791,750	3,239,386
DISPOSED (TONS):			
ELECTRICAL GENERATION	276,782	1,697,074	2,897,924
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,978	11,890	11,915
OIL: DISPOSED (GALS):			
START-UP		104,865	163,339
STABILIZING	32,456	212,963	363,528
GENERATING	12,553	18,258	42,846
AUX GENERATING		106,610	152,460
AUX NON-GENERATING		226	459
TOTAL DISPOSED	45,009	442,696	722,173
NON-GENERATING			
BTU/GAL OIL	140,000	139,852	139,850
TOTAL FUEL GENERATING TONS	277,045	1,699,677	2,899,116

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PERIOD: AUG 2002  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	87.60	80.23	78.86
NET OUTPUT FACTOR	87.59	87.54	86.70
NET GENERATION (MWH)	690,815	4,959,738	7,322,326
AUXILIARY POWER (MWH)	32,786	231,092	340,233
HEAT RATE (BTU/KWH)	9,812		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,516	9,542
HEAT RATE - DESIGN	9,196	9,088	9,077
HEAT RATE - DEVIATION	616	428	465
LBS COAL PER KWH NET	.82	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	171,666	1,963,416	3,140,710
DISPOSED (TONS):			
ELECTRICAL GENERATION	281,392	1,978,466	2,927,216
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	12,033	11,910	11,932
OIL: DISPOSED (GALS):			
START-UP		104,865	155,724
STABILIZING	39,291	252,254	372,747
GENERATING	5,287	23,545	34,741
AUX GENERATING		106,610	152,460
AUX NON-GENERATING		226	361
TOTAL DISPOSED	44,578	487,274	715,672
NON-GENERATING			
BTU/GAL OIL	140,000	139,865	139,867
TOTAL FUEL GENERATING TONS	281,651	1,981,327	2,928,364

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PERIOD: SEP 2002  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	50.33	76.94	76.34
NET OUTPUT FACTOR	88.01	87.58	87.01
NET GENERATION (MWH)	384,113	5,343,851	7,088,880
AUXILIARY POWER (MWH)	17,656	248,748	328,939
HEAT RATE (BTU/KWH)	9,716		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,530	9,551
HEAT RATE - DESIGN	9,177	9,094	9,078
HEAT RATE - DEVIATION	539	436	473
LBS COAL PER KWH NET	.81	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	60,745	2,024,161	2,881,687
DISPOSED (TONS):			
ELECTRICAL GENERATION	155,619	2,134,085	2,835,928
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	11,980	11,916	11,935
OIL: DISPOSED (GALS):			
START-UP		104,865	139,717
STABILIZING	19,361	271,615	359,178
GENERATING	2,719	26,264	37,460
AUX GENERATING		106,610	152,460
AUX NON-GENERATING		226	332
TOTAL DISPOSED	22,080	509,354	688,815
NON-GENERATING			
BTU/GAL OIL	140,000	139,871	139,890
TOTAL FUEL GENERATING TONS	155,748	2,137,073	2,836,919

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PERIOD: OCT 2002  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	22.22	71.36	71.47
NET OUTPUT FACTOR	90.59	87.67	87.88
NET GENERATION (MWH)	175,239	5,519,090	6,636,502
AUXILIARY POWER (MWH)	7,415	256,163	305,881
HEAT RATE (BTU/KWH)	9,888		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,542	9,534
HEAT RATE - DESIGN	9,156	9,096	9,080
HEAT RATE - DEVIATION	732	446	454
LBS COAL PER KWH NET	.81	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	60,458	2,084,619	2,532,331
DISPOSED (TONS):			
ELECTRICAL GENERATION	71,068	2,205,153	2,650,944
STORAGE PILE ADJUSTMENT			-3,046
BTU/LB AS FIRED	12,150	11,924	11,932
OIL: DISPOSED (GALS):			
START-UP		104,865	139,717
STABILIZING	39,205	310,820	364,668
GENERATING	2,009	28,273	39,469
AUX GENERATING		106,610	152,460
AUX NON-GENERATING		226	290
TOTAL DISPOSED	41,214	550,568	696,314
NON-GENERATING			
BTU/GAL OIL	139,800	139,866	139,851
TOTAL FUEL GENERATING TONS	71,305	2,208,379	2,651,978

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PERIOD: NOV 2002  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	12.85	66.11	68.11
NET OUTPUT FACTOR	82.25	87.57	87.80
NET GENERATION (MWH)	98,055	5,617,145	6,324,473
AUXILIARY POWER (MWH)	4,553	260,716	292,378
HEAT RATE (BTU/KWH)	9,319		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,538	9,548
HEAT RATE - DESIGN	9,155	9,097	9,082
HEAT RATE - DEVIATION	164	441	466
LBS COAL PER KWH NET	.76	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	27,229	2,111,848	2,361,585
DISPOSED (TONS):			
ELECTRICAL GENERATION	37,053	2,242,206	2,527,894
STORAGE PILE ADJUSTMENT			
BTU/LB AS FIRED	12,237	11,929	11,930
OIL: DISPOSED (GALS):			
START-UP	23,537	128,402	128,402
STABILIZING	26,250	337,070	356,473
GENERATING		28,273	28,273
AUX GENERATING		106,610	106,610
AUX NON-GENERATING	39,714	39,940	39,940
TOTAL DISPOSED	49,787	600,355	619,758
NON-GENERATING			
BTU/GAL OIL	139,800	139,861	139,857
TOTAL FUEL GENERATING TONS	37,337	2,245,721	2,531,523

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PERIOD: DEC 2002  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	17.20	61.95	61.95
NET OUTPUT FACTOR	77.39	87.30	87.30
NET GENERATION (MWH)	135,657	5,752,802	5,752,802
AUXILIARY POWER (MWH)	6,543	267,259	267,259
HEAT RATE (BTU/KWH)	10,446		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,526	9,526
HEAT RATE - DESIGN	9,333	9,103	9,103
HEAT RATE - DEVIATION	1,113	423	423
LBS COAL PER KWH NET	.88	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	74,091	2,185,939	2,185,939
DISPOSED (TONS):			
ELECTRICAL GENERATION	56,870	2,299,076	2,299,076
STORAGE PILE ADJUSTMENT	-8,036	-8,036	-8,036
BTU/LB AS FIRED	11,909	11,928	11,928
OIL: DISPOSED (GALS):			
START-UP	371,960	500,362	500,362
STABILIZING	76,125	413,195	413,195
GENERATING		28,273	28,273
AUX GENERATING		106,610	106,610
AUX NON-GENERATING	160,000	199,940	199,940
TOTAL DISPOSED	448,085	1,048,440	1,048,440
NON-GENERATING			
BTU/GAL OIL	139,500	139,706	139,706
TOTAL FUEL GENERATING TONS	49,458	2,297,177	2,297,177

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PERIOD: JAN 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	74.90	74.90	60.56
NET OUTPUT FACTOR	85.61	85.61	86.63
NET GENERATION (MWH)	590,672	590,672	5,623,418
AUXILIARY POWER (MWH)	29,270	29,270	264,422
HEAT RATE (BTU/KWH)	10,494		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,494	9,632
HEAT RATE - DESIGN	9,066	9,066	9,118
HEAT RATE - DEVIATION	1,428	1,428	514
LBS COAL PER KWH NET	.86	.86	.81

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	243,135	243,135	2,140,155
DISPOSED (TONS):			
ELECTRICAL GENERATION	252,897	252,897	2,265,579
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,172	12,172	11,955
OIL: DISPOSED (GALS):			
START-UP	83,086	83,086	583,448
STABILIZING	55,374	55,374	460,009
GENERATING	53,226	53,226	81,499
AUX GENERATING	110,610	110,610	217,220
AUX NON-GENERATING	75	75	199,971
TOTAL DISPOSED	302,296	302,296	1,342,176
NON-GENERATING			
BTU/GAL OIL	139,800	139,800	139,727
TOTAL FUEL GENERATING TONS	254,630	254,630	2,265,388

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PERIOD: FEB 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	64.37	69.90	58.72
NET OUTPUT FACTOR	90.87	87.84	86.44
NET GENERATION (MWH)	458,543	1,049,215	5,452,108
AUXILIARY POWER (MWH)	21,772	51,042	258,166
HEAT RATE (BTU/KWH)	10,147		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,342	9,708
HEAT RATE - DESIGN	9,016	9,044	9,125
HEAT RATE - DEVIATION	1,131	1,298	583
LBS COAL PER KWH NET	.84	.85	.81

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	248,603	491,738	2,089,059
DISPOSED (TONS):			
ELECTRICAL GENERATION	191,686	444,583	2,209,608
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,031	12,111	11,971
OIL: DISPOSED (GALS):			
START-UP	70,490	153,576	633,370
STABILIZING	31,331	86,705	467,113
GENERATING	1,977	55,203	83,476
AUX GENERATING	183,350	293,960	369,669
AUX NON-GENERATING	101,766	101,841	301,683
TOTAL DISPOSED	287,148	589,444	1,553,628
NON-GENERATING			
BTU/GAL OIL	140,000	139,897	139,771
TOTAL FUEL GENERATING TONS	193,355	447,980	2,210,647

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PERIOD: MAR 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	46.68	61.90	56.44
NET OUTPUT FACTOR	83.53	86.68	86.32
NET GENERATION (MWH)	368,100	1,417,315	5,240,507
AUXILIARY POWER (MWH)	17,631	68,673	248,984
HEAT RATE (BTU/KWH)	10,116		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,284	9,794
HEAT RATE - DESIGN	9,064	9,049	9,133
HEAT RATE - DEVIATION	1,052	1,235	661
LBS COAL PER KWH NET	.83	.85	.82

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	154,079	645,817	1,970,031
DISPOSED (TONS):			
ELECTRICAL GENERATION	151,193	595,776	2,134,253
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,149	12,121	12,010
OIL: DISPOSED (GALS):			
START-UP	200,532	354,108	817,422
STABILIZING	15,897	102,602	437,164
GENERATING	9,550	64,753	93,026
AUX GENERATING	132,595	426,555	479,914
AUX NON-GENERATING	100	101,941	301,743
TOTAL DISPOSED	358,574	948,018	1,827,526
NON-GENERATING			
BTU/GAL OIL	139,700	139,823	139,758
TOTAL FUEL GENERATING TONS	153,255	601,235	2,136,861

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PERIOD: APR 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	47.26	58.24	55.49
NET OUTPUT FACTOR	90.26	87.38	86.85
NET GENERATION (MWH)	360,665	1,777,980	5,152,886
AUXILIARY POWER (MWH)	16,665	85,338	244,070
HEAT RATE (BTU/KWH)	9,594		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,144	9,809
HEAT RATE - DESIGN	9,047	9,049	9,133
HEAT RATE - DEVIATION	547	1,095	676
LBS COAL PER KWH NET	.79	.84	.82

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	136,230	782,047	1,815,576
DISPOSED (TONS):			
ELECTRICAL GENERATION	141,738	737,514	2,097,994
STORAGE FILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,198	12,136	12,033
OIL: DISPOSED (GALS):			
START-UP	4,396	358,504	799,052
STABILIZING	11,755	114,357	435,114
GENERATING	610	65,363	93,636
AUX GENERATING		426,555	426,555
AUX NON-GENERATING	26	101,967	301,681
TOTAL DISPOSED	16,761	964,779	1,754,357
NON-GENERATING			
BTU/GAL OIL	139,700	139,820	139,753
TOTAL FUEL GENERATING TONS	141,834	743,064	2,100,157

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PERIOD: MAY 2003  
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PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	66.75	59.99	54.97
NET OUTPUT FACTOR	78.53	85.19	85.82
NET GENERATION (MWH)	526,413	2,304,393	5,103,869
AUXILIARY POWER (MWH)	29,053	114,391	245,995
HEAT RATE (BTU/KWH)	9,907		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,090	9,858
HEAT RATE - DESIGN	9,221	9,088	9,150
HEAT RATE - DEVIATION	686	1,002	708
LBS COAL PER KWH NET	.83	.84	.82

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	224,769	1,006,816	1,792,976
DISPOSED (TONS):			
ELECTRICAL GENERATION	218,587	956,101	2,087,426
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	11,868	12,075	12,035
OIL: DISPOSED (GALS):			
START-UP	106,166	464,670	873,604
STABILIZING	82,911	197,268	465,089
GENERATING	785	66,148	94,421
AUX GENERATING		426,555	426,555
AUX NON-GENERATING	33	102,000	301,714
TOTAL DISPOSED	189,862	1,154,641	1,859,669
NON-GENERATING			
BTU/GAL OIL	139,500	139,767	139,723
TOTAL FUEL GENERATING TONS	219,703	962,781	2,090,197

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PERIOD: JUN 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	56.52	59.41	52.77
NET OUTPUT FACTOR	75.79	83.55	84.84
NET GENERATION (MWH)	431,386	2,735,779	4,900,135
AUXILIARY POWER (MWH)	24,191	138,582	240,032
HEAT RATE (BTU/KWH)	10,049		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,083	9,919
HEAT RATE - DESIGN	9,298	9,121	9,157
HEAT RATE - DEVIATION	751	962	762
LBS COAL PER KWH NET	.83	.83	.82

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	186,814	1,193,630	1,764,880
DISPOSED (TONS):			
ELECTRICAL GENERATION	178,264	1,134,365	2,013,149
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,113	12,080	12,053
OIL: DISPOSED (GALS):			
START-UP	68,212	532,882	928,379
STABILIZING	51,660	248,928	481,616
GENERATING		66,148	88,716
AUX GENERATING		426,555	426,555
AUX NON-GENERATING	32	102,032	301,746
TOTAL DISPOSED	119,872	1,274,513	1,925,266
NON-GENERATING			
BTU/GAL OIL	139,300	139,723	139,692
TOTAL FUEL GENERATING TONS	178,951	1,141,730	2,016,281

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PERIOD: JUL 2003  
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B I G   S A N D Y   P L A N T

P L A N T   P E R F O R M A N C E   S U M M A R Y :	C U R R E N T M O N T H	Y E A R T O   D A T E	1 2   M O N T H S E N D I N G
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	80.82	62.54	52.31
NET OUTPUT FACTOR	80.81	83.02	84.09
NET GENERATION (MWH)	637,357	3,373,136	4,857,015
AUXILIARY POWER (MWH)	35,287	173,869	242,822
HEAT RATE (BTU/KWH)	9,937		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,056	9,945
HEAT RATE - DESIGN	9,218	9,139	9,157
HEAT RATE - DEVIATION	719	917	788
LBS COAL PER KWH NET	.82	.83	.82

P L A N T   F U E L   C O N S U M P T I O N   S U M M A R Y :

COAL: RECEIVED (TONS)	176,695	1,370,325	1,764,514
DISPOSED (TONS):			
ELECTRICAL GENERATION	261,846	1,396,211	1,998,213
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,087	12,081	12,067
OIL: DISPOSED (GALS):			
START-UP		532,882	928,379
STABILIZING	23,579	272,507	472,739
GENERATING	2,897	69,045	79,060
AUX GENERATING		426,555	426,555
AUX NON-GENERATING		102,032	301,746
TOTAL DISPOSED	26,476	1,300,989	1,906,733
NON-GENERATING			
BTU/GAL OIL	139,100	139,710	139,676
TOTAL FUEL GENERATING TONS	261,999	1,403,725	2,001,218

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PERIOD: AUG 2003  
(TOTALS)

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B I G   S A N D Y   P L A N T

P L A N T   P E R F O R M A N C E   S U M M A R Y :	C U R R E N T M O N T H	Y E A R T O   D A T E	1 2   M O N T H S E N D I N G
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	72.18	63.77	51.00
NET OUTPUT FACTOR	74.88	81.74	82.39
NET GENERATION (MWH)	569,236	3,942,372	4,735,436
AUXILIARY POWER (MWH)	33,615	207,484	243,651
HEAT RATE (BTU/KWH)	9,865		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,028	9,954
HEAT RATE - DESIGN	9,302	9,163	9,169
HEAT RATE - DEVIATION	563	865	785
LBS COAL PER KWH NET	.81	.83	.82

P L A N T   F U E L   C O N S U M P T I O N   S U M M A R Y :

COAL: RECEIVED (TONS)	197,773	1,568,098	1,790,621
DISPOSED (TONS):			
ELECTRICAL GENERATION	231,394	1,627,605	1,948,215
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,122	12,087	12,079
OIL: DISPOSED (GALS):			
START-UP		532,882	928,379
STABILIZING	39,853	312,360	473,301
GENERATING	681	69,726	74,454
AUX GENERATING		426,555	426,555
AUX NON-GENERATING	38	102,070	301,784
TOTAL DISPOSED	40,534	1,341,523	1,902,689
NON-GENERATING			
BTU/GAL OIL	139,500	139,704	139,665
TOTAL FUEL GENERATING TONS	231,628	1,635,349	1,951,180

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PERIOD: SEP 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	57.75	63.11	51.61
NET OUTPUT FACTOR	68.89	80.23	80.53
NET GENERATION (MWH)	440,719	4,383,091	4,792,042
AUXILIARY POWER (MWH)	26,989	234,473	252,984
HEAT RATE (BTU/KWH)	9,896		
HEAT RATE - AFTER SURVEY ADJUSTMENT		10,015	9,968
HEAT RATE - DESIGN	9,329	9,180	9,183
HEAT RATE - DEVIATION	567	835	785
LBS COAL PER KWH NET	.81	.83	.82

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	228,663	1,796,761	1,958,539
DISPOSED (TONS):			
ELECTRICAL GENERATION	176,779	1,804,384	1,969,375
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,264	12,104	12,104
OIL: DISPOSED (GALS):			
START-UP	49,191	582,073	977,570
STABILIZING	47,393	359,753	501,333
GENERATING		69,726	71,735
AUX GENERATING	85,879	512,434	512,434
AUX NON-GENERATING		102,070	301,784
TOTAL DISPOSED	182,463	1,523,986	2,063,072
NON-GENERATING			
BTU/GAL OIL	138,900	139,608	139,594
TOTAL FUEL GENERATING TONS	177,812	1,813,162	1,973,231

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PERIOD: OCT 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	56.87	62.47	54.55
NET OUTPUT FACTOR	83.79	80.55	80.50
NET GENERATION (MWH)	448,522	4,831,613	5,065,325
AUXILIARY POWER (MWH)	23,231	257,704	268,800
HEAT RATE (BTU/KWH)	9,624		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,979	9,940
HEAT RATE - DESIGN	9,102	9,172	9,176
HEAT RATE - DEVIATION	522	807	764
LBS COAL PER KWH NET	.79	.82	.82

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	213,430	2,010,191	2,111,511
DISPOSED (TONS):			
ELECTRICAL GENERATION	175,852	1,980,236	2,074,159
STORAGE PILE ADJUSTMENT			-8,036
BTU/LB AS FIRED	12,227	12,115	12,112
OIL: DISPOSED (GALS):			
START-UP	42,338	624,411	1,019,908
STABILIZING	35,768	395,521	497,896
GENERATING		69,726	69,726
AUX GENERATING	38,816	551,250	551,250
AUX NON-GENERATING	25,934	128,004	327,718
TOTAL DISPOSED	116,922	1,640,908	2,138,780
NON-GENERATING			
BTU/GAL OIL	138,250	139,512	139,517
TOTAL FUEL GENERATING TONS	176,512	1,989,673	2,078,433

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PERIOD: NOV 2003  
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B I G   S A N D Y   P L A N T

P L A N T   P E R F O R M A N C E   S U M M A R Y :	C U R R E N T M O N T H	Y E A R T O   D A T E	1 2   M O N T H S E N D I N G
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	86.72	64.65	60.62
NET OUTPUT FACTOR	87.82	81.36	81.26
NET GENERATION (MWH)	661,859	5,493,472	5,629,129
AUXILIARY POWER (MWH)	33,537	291,241	297,784
HEAT RATE (BTU/KWH)	9,607		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,743	9,726
HEAT RATE - DESIGN	8,992	9,151	9,155
HEAT RATE - DEVIATION	615	592	571
LBS COAL PER KWH NET	.79	.80	.80

P L A N T   F U E L   C O N S U M P T I O N   S U M M A R Y :

COAL: RECEIVED (TONS)	225,878	2,236,069	2,310,160
DISPOSED (TONS):			
ELECTRICAL GENERATION	262,219	2,242,455	2,299,325
STORAGE PILE ADJUSTMENT	-43,249	-43,249	-51,285
BTU/LB AS FIRED	12,119	12,115	12,111
OIL: DISPOSED (GALS):			
START-UP	5,405	629,816	1,001,776
STABILIZING	17,030	412,551	488,676
GENERATING		69,726	69,726
AUX GENERATING		551,250	551,250
AUX NON-GENERATING	69	128,073	288,073
TOTAL DISPOSED	22,435	1,663,343	2,111,428
NON-GENERATING			
BTU/GAL OIL	138,200	139,494	139,496
TOTAL FUEL GENERATING TONS	219,098	2,208,771	2,260,191

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PERIOD: DEC 2003  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	85.90	66.46	66.46
NET OUTPUT FACTOR	87.09	81.95	81.95
NET GENERATION (MWH)	677,459	6,170,931	6,170,931
AUXILIARY POWER (MWH)	34,567	325,808	325,808
HEAT RATE (BTU/KWH)	9,677		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,736	9,736
HEAT RATE - DESIGN	8,979	9,132	9,132
HEAT RATE - DEVIATION	698	604	604
LBS COAL PER KWH NET	.80	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	195,949	2,432,018	2,432,018
DISPOSED (TONS):			
ELECTRICAL GENERATION	271,069	2,513,524	2,513,524
STORAGE PILE ADJUSTMENT		-43,249	-43,249
BTU/LB AS FIRED	12,079	12,111	12,111
OIL: DISPOSED (GALS):			
START-UP	22,477	652,293	652,293
STABILIZING	29,035	441,586	441,586
GENERATING	979	70,705	70,705
AUX GENERATING		551,250	551,250
AUX NON-GENERATING	95	128,168	128,168
TOTAL DISPOSED	52,491	1,715,834	1,715,834
NON-GENERATING			
BTU/GAL OIL	138,200	139,455	139,455
TOTAL FUEL GENERATING TONS	271,369	2,480,142	2,480,142

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PERIOD: JAN 2004  
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B I G   S A N D Y   P L A N T

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	90.42	90.42	67.78
NET OUTPUT FACTOR	90.42	90.42	82.50
NET GENERATION (MWH)	713,098	713,098	6,293,357
AUXILIARY POWER (MWH)	35,878	35,878	332,416
HEAT RATE (BTU/KWH)	9,661		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,661	9,656
HEAT RATE - DESIGN	8,956	8,956	9,118
HEAT RATE - DEVIATION	705	705	538
LBS COAL PER KWH NET	.80	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	220,690	220,690	2,409,573
DISPOSED (TONS):			
ELECTRICAL GENERATION	286,520	286,520	2,547,147
STORAGE PILE ADJUSTMENT			-43,249
BTU/LB AS FIRED	12,019	12,019	12,094
OIL: DISPOSED (GALS):			
START-UP			569,207
STABILIZING	12,035	12,035	398,247
GENERATING	4,375	4,375	21,854
AUX GENERATING			440,640
AUX NON-GENERATING	73	73	128,166
TOTAL DISPOSED	16,410	16,410	1,429,948
NON-GENERATING			
BTU/GAL OIL	138,350	138,350	139,369
TOTAL FUEL GENERATING TONS	286,615	286,615	2,512,129

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PERIOD: FEB 2004  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	94.32	92.31	70.14
NET OUTPUT FACTOR	94.32	92.30	83.07
NET GENERATION (MWH)	695,869	1,408,967	6,530,683
AUXILIARY POWER (MWH)	33,800	69,678	344,444
HEAT RATE (BTU/KWH)	9,631		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,646	9,619
HEAT RATE - DESIGN	8,944	8,950	9,107
HEAT RATE - DEVIATION	687	696	512
LBS COAL PER KWH NET	.80	.80	.80

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	228,902	449,592	2,389,872
DISPOSED (TONS):			
ELECTRICAL GENERATION	277,993	564,513	2,633,454
STORAGE PILE ADJUSTMENT			-43,249
BTU/LB AS FIRED	12,053	12,036	12,095
OIL: DISPOSED (GALS):			
START-UP			498,717
STABILIZING	3,725	15,760	370,641
GENERATING	1,969	6,344	21,846
AUX GENERATING			257,290
AUX NON-GENERATING	140	213	26,540
TOTAL DISPOSED	5,694	22,104	1,148,494
NON-GENERATING			
BTU/GAL OIL	138,200	138,312	139,205
TOTAL FUEL GENERATING TONS	278,025	564,640	2,596,809

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PERIOD: MAR 2004  
(TOTALS)

PLANT PERFORMANCE AND FUEL CONSUMPTION SUMMARY  
BIG SANDY PLANT

PLANT PERFORMANCE SUMMARY:	CURRENT MONTH	YEAR TO DATE	12 MONTHS ENDING
NET MAXIMUM CAPACITY (MW)	1,060		
NET SEASONAL CAPACITY (MW)	1,060		
CAPACITY FACTOR (%)	49.80	77.83	70.40
NET OUTPUT FACTOR	88.69	91.49	83.36
NET GENERATION (MWH)	392,734	1,801,701	6,555,317
AUXILIARY POWER (MWH)	19,032	88,710	345,845
HEAT RATE (BTU/KWH)	9,835		
HEAT RATE - AFTER SURVEY ADJUSTMENT		9,687	9,604
HEAT RATE - DESIGN	9,098	8,982	9,109
HEAT RATE - DEVIATION	737	705	495
LBS COAL PER KWH NET	.81	.80	.79

PLANT FUEL CONSUMPTION SUMMARY:

COAL: RECEIVED (TONS)	298,296	747,888	2,534,089
DISPOSED (TONS):			
ELECTRICAL GENERATION	158,171	722,684	2,640,432
STORAGE PILE ADJUSTMENT			-43,249
BTU/LB AS FIRED	12,144	12,059	12,095
OIL: DISPOSED (GALS):			
START-UP	81,450	81,450	379,635
STABILIZING	67,145	82,905	421,889
GENERATING	2,212	8,556	14,508
AUX GENERATING			124,695
AUX NON-GENERATING	138	351	26,578
TOTAL DISPOSED	150,807	172,911	940,727
NON-GENERATING			
BTU/GAL OIL	138,200	138,214	138,855
TOTAL FUEL GENERATING TONS	159,027	723,674	2,602,579

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